

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	92,759	-	189,552	-56,520	11,229	12,751	224,269	0	0	833,954
Commercial	92,759	-	187,300	-	11,229	8,681	224,269	0	-	154,284
Strategic Petroleum Reserve (SPR)	-	-	2,252	-	-	4,070	-	-	-	679,670
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,252	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,930	9,303	3,286	-2,993	-	-7,512	7,059	481	46,498	60,155
Pentanes Plus	4,926	-	1,528	87	-	995	3,240	0	2,306	5,783
Liquefied Petroleum Gases	32,004	9,303	1,758	-3,080	-	-8,507	3,819	481	44,192	54,372
Ethane/Ethylene	15,300	667	0	4,557	-	294	0	0	20,230	17,493
Propane/Propylene	10,550	10,144	1,051	-6,670	-	-6,087	0	463	20,699	22,929
Normal Butane/Butylene	2,794	-1,437	473	-863	-	-3,048	1,903	18	2,094	10,215
Isobutane/Isobutylene	3,360	-71	234	-104	-	334	1,916	0	1,169	3,735
Other Liquids	-	-	8,446	-6,049	5,904	4,467	4,309	1,519	-1,994	69,657
Other Hydrocarbons/Oxygenates	-	-	0	0	4,236	292	2,944	1,000	0	4,008
Unfinished Oils	-	-	7,858	-358	-	2,469	7,024	0	-1,993	45,337
Motor Gasoline Blend. Comp. (MGBC)	-	-	588	-5,691	1,668	1,708	-5,662	519	0	20,309
Reformulated	-	-	0	-4,691	1,482	84	-3,293	0	0	1,693
Conventional	-	-	588	-1,000	186	1,624	-2,369	519	0	18,616
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	3	0	-1	3
Finished Petroleum Products	-	242,598	11,408	-127,543	-1,594	4,676	-	15,306	104,887	130,246
Finished Motor Gasoline	-	109,385	564	-67,986	-1,594	321	-	3,817	36,231	45,109
Reformulated	-	19,564	0	-8,705	-1,482	-795	-	0	10,172	8,480
Conventional	-	89,821	564	-59,281	-112	1,116	-	3,817	26,059	36,629
Finished Aviation Gasoline	-	252	0	-138	-	-5	-	0	119	502
Kerosene-Type Jet Fuel	-	24,242	17	-20,276	-	664	-	123	3,196	13,988
Kerosene	-	1,702	0	0	-	159	-	1	1,542	742
Distillate Fuel Oil	-	55,730	0	-35,601	-	-183	-	384	19,928	29,672
15 ppm sulfur and under	-	732	0	-175	-	65	-	0	492	189
Greater than 15 ppm to 500 ppm sulfur	-	37,825	0	-23,124	-	-1,046	-	136	15,611	19,720
Greater than 500 ppm sulfur	-	17,173	0	-12,302	-	798	-	248	3,825	9,763
Residual Fuel Oil ^e	-	9,882	1,251	-1,182	-	1,457	-	4,072	4,422	17,614
Less than 0.31 percent sulfur	-	753	407	0	-	247	-	-	-	1,209
0.31 to 1.00 percent sulfur	-	1,261	375	-540	-	278	-	-	-	5,029
Greater than 1.00 percent sulfur	-	7,868	469	-642	-	932	-	-	-	11,375
Petrochemical Feedstocks	-	10,552	8,908	-236	-	74	-	-	19,150	2,168
Naphtha for Petro. Feed. Use	-	5,725	4,285	-84	-	-10	-	-	9,936	1,031
Other Oils for Petro. Feed. Use	-	4,827	4,623	-152	-	84	-	-	9,214	1,137
Special Naphthas	-	645	0	-50	-	116	-	321	158	1,586
Lubricants	-	3,359	268	-818	-	120	-	698	1,991	6,103
Waxes	-	187	3	0	-	-22	-	45	167	337
Petroleum Coke	-	13,361	309	-	-	1,659	-	5,835	6,176	6,530
Marketable	-	10,369	309	-	-	1,659	-	5,835	3,184	6,530
Catalyst	-	2,992	-	-	-	-	-	-	2,992	-
Asphalt and Road Oil	-	3,425	88	-762	-	217	-	7	2,527	4,921
Still Gas	-	9,787	-	-	-	-	-	-	9,787	-
Miscellaneous Products	-	89	0	-494	-	99	-	3	-507	974
Total	129,689	251,901	212,692	-193,105	15,539	14,382	235,637	17,307	149,390	1,094,012

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."